Feedback Form

2022 Capacity Auction Enhancements -Implementation – December 15, 2021

Feedback Provided by:

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Date: January 7, 2022

To promote transparency, feedback submitted will be posted on the Resource Adequacy webpage unless otherwise requested by the sender.

- Following the December 15, 2021 Resource Adequacy webinar, the Independent Electricity System Operator (IESO) is seeking feedback from stakeholders on the following items: Capacity Auction proposed Market Rule amendments and draft Market Manuals for the 2022 Capacity Auction
- Background information related to these feedback requests can be found in the presentation, which can be accessed from the engagement web page.
- Please submit feedback to engagement@ieso.ca by January 7, 2022. If you wish to provide confidential feedback, please mark the document "Confidential". Otherwise, to promote transparency, feedback that is not marked "Confidential" will be posted on the engagement webpage.



Market Rules

Market Rule Chapter	Title	Sub-section	Feedback
	System Operations and Physical Markets		See comments below
Ch. 9	Settlements and Billing		See comments below
Ch. 11	Definitions		See comments below

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Market Manuals

Market Manual	Title	Sub-section	Feedback
12	Capacity Auctions		See comments below
	Submission of Dispatch Data in the Real Time Energy and Operating Reserve Markets		See comments below
	Real Time Scheduling of the Physical Markets		See comments below
	Physical Markets Settlement Statements		See comments below
	IESO Charge Types and Equations		See comments below
7.3	Outage Management		See comments below

General Comments/Feedback

ESC is very concerned about the IESO's diversion from its governance and decision-making process with respect to changes to proposed market rule amendments. On December 15th, ESC submitted the following feedback, which has not yet been addressed:

"ESC echoes some of the concerns expressed during the webinar with respect to implications of the proposed changes within the Capacity Auction and implications Demand Response resources. While respecting the need to ensure resource availability during times of needs, we do not find that the IESO has backed-up the proposed changes with robust analysis. For example, IESO did not provide evidence of reasonableness for the proposed 10x performance charge, including how this compares to other charges applicable in the IAM."

The IESO has proposed draft market rule amendments without first adequately addressing comments received from stakeholders.